

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR Town Oil Company DATE 3-2-84
Route 4 Paola Kansas
 Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Bauerle</u>	Well number <u>B-2</u>	Elevation (ground) <u>975</u>	
WELL LOCATION (give footages from section lines) <u>495</u> ft from (N) (S) sec. line <u>2125</u> ft from (E) (W) sec. line			
WELL LOCATION Section <u>29</u> Township <u>84</u> Range <u>33</u>	County <u>Cass</u>		
Nearest distance from proposed location to property or lease line: <u>492</u> feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease <u>327</u> feet	
Proposed depth <u>450'</u>	Rotary or Cable tools <u>Rotary</u>	Approx. date work will start <u>When approved</u>	
Number of acres in lease <u>40</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir _____ Number of abandoned wells on lease _____		
If lease purchased with one or more wells drilled from whom purchased: Name _____ Address _____		No. of Wells producing _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt _____ Blanket Bond <input checked="" type="checkbox"/> Amt <u>20,000</u>		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed			
Proposed casing program amt <u>450'</u> size <u>2"</u> wt./ft. <u>3.75</u> cem <u>to surface</u>		Approved casing - To be filled in by State Geologist amt <input checked="" type="checkbox"/> size <input checked="" type="checkbox"/> wt./ft. <input checked="" type="checkbox"/> cem. <input checked="" type="checkbox"/>	
I, the undersigned, state that I am the <u>Partner</u> of the <u>Town Oil Company</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature <u>Lester Town</u>			

Permit Number 20423Approval Date 4/11/84Approved By Wallace B. Hines

Note: This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 280 Rolla, Mo. 65401
 One will be returned for driller's signature

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APR 09 1984

☐ SAMPLES REQUIRED☒ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED (a) _____

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geological merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☒ Gas ☐ Dry ☐

Owner
Town Oil Co.Address
Rt. 4 Paola, KS. 66071Lease Name
BauerleWell Number
B-2Location
495' FSL 2125' FELSec. — TWP-Range or Block & Survey
29-44-33County
CassPermit number (OGC3 number)
20423Date spudded
7-5-84Date total depth reached
7-7--84Date completed, ready to
produce 7-7-84Elevation
(DF, RKB, RT or Gr.)
feetElevation of casing
hd. flange
feetTotal depth
469

P. B. T. D

Producing interval (s) for this completion

Rotary tools used (interval)

From 0 to 469
Drilling fluid used

Cable tools used (interval)

From to

Was this well directionally drilled?
No

Was directional survey made?

Was copy of directional survey
filed?

Date filed

Type of electrical or other logs run (list logs filed with the State Geologist)

Copy attached

Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt. pulled
Surface	9	6 1/4		19	2	
Completion	5 1/8	2 1/2		453	to surface	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
1 in.	424 ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
2	2 1/8 alum	427-432	40 sx sand	
			430 gal. 15% acid	425

INITIAL PRODUCTION

Date of first production	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)
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Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)
Tubing pressure	Casing pressure	Cal'd rate of Pro- duction per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

Covered with dirt

CERTIFICATE: I, the undersigned, state that I am the partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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Lester Town
Signature by djp

TOWN OIL COMPANY

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

Well No. B-2
Farm Owner: Bauerele
Cass County, Missouri
Well Owner: Town Oil Co.

Finished: 7-9-84

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Surface Soil	3
4	Clay	7
6	Lime	13
15	Shale	28
33	Lime	61
6	Shale & Slate	67
18	Lime	85
6	Shale & Slate	91
2	Lime	93
1	Shale	94
9	Lime	103
4	Shale	107
8	Sand	115
3	Shale	118
9	Shale	127
28	Sand	155
38	Shale	193
28	Shale	221
2	Shale & Shells	223
9	Shale	232
4	Shale	236
7	Sand	243
26	Shale	269
25	Shale	294
15	Shale	309
2	Shale & Slate	311
3	Dk Shale	314
1	Slate	315
2	Shale	317
3	Shale	320
13	Lime	333
3	Lt. Shale	336
3	Sand	339
3	Shale	342
6	Shale	348
5	Lime	353
2	Shale & Slate	355
1	Lt Shale	356
3	Sand	359
4	Lime	363
2	Shale	365
22	Lime	387

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MO Oil & Gas Council

Well No. B-2
Farm: Bauerele
Cass County, Missouri
Well Owner: Town Oil Co.

WELL LOG (Cont'd)

Thickness of Strata	Formation	Total Depth
2	Shale	389
1	Lime	390
4	Shale	394
5	Lime	399
5	Shale & Slate	404
8	Lime	412
3	Shale & Slate	415
4	Lime	419
3	Shale & Slate	422
2	Lt. Shale	424
1	Shale	425
1	Lt Shale	426
1	Shale	427
6.5	Oil Sand	433.5
1.5	Sand	435
5	Sand	440
3	Shale	443
5	Shale	448
2	Shale & Shells	450
2	Shale & Slate	452
2	Shale	454
1	Sand	455
3	Sand	458
2	Shale	460
9	Shale	469 T.D.

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MO. Oil & Gas Council

TOWN OIL COMPANY

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

June 5, 1991

Mr. Kenneth Deason
Department of Natural Resources
Division of Geology and Land Survey
P.O. Box 250
Rolla, Missouri 65401

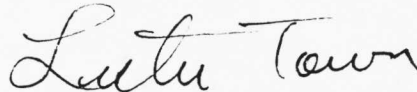
Dear Mr. Deason:

Enclosed are copies of completion reports, plugging reports or cancellation reports in answer to your letter of November 6, 1990 on the Bailey, Long & Smith, Bauerle, Bauman, Hughes and Jochim leases.

We can find no applications to drill on the Bailey Wells #W-1, W-3 and W-4 but they were definitely not drilled. Please cancel these three applications.

If you need any further information, please don't hesitate to contact us.

Sincerely,



Lester Town

LT/db

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23 Gas Council